

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - APRIL THRU JUNE 2010  
000s

Stranded Cost (SC) Balances

	<u>04/01/10</u> Stranded Cost Balance	(Decr)/Incr for the three months ended <u>06/30/10</u>	<u>06/30/10</u> Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 167,746	\$ (12,246)	\$ 155,499
2 Part 2 - IPP Bio-energy Savings	1,527	(73)	1,454
3 IPP Buyouts/Buydowns & Savings	11,397	(402)	10,996
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>3,256</u>	<u>38</u>	<u>3,294</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 183,929</u>	<u>\$ (12,684)</u>	<u>\$ 171,244</u>

Stranded Cost Recovery Charge (SCRC)

	Total for the three months ended <u>06/30/10</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 22,059</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	14,963
11 Part 2 - Ongoing cost	<u>7,134</u>
12 Total cost (L10+L11):	<u>\$ 22,097</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 38</u>

Notes:

All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding

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Stranded Cost (SC) Balances

	Reference	01/01/10												Stranded Cost Balance		
		Stranded Cost Balance	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010		December 2010	
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 180,137	\$ (3,987)	\$ (4,202)	\$ (4,202)	\$ (4,202)	\$ (4,022)	\$ (4,022)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	155,500
2 Part 2 - IPP Bio-energy Savings	Page 5	1,600	(24)	(24)	(24)	(24)	(24)	(24)								1,454
IPP Buyouts/Buydowns & Savings	Page 5	11,799	(134)	(134)	(134)	(134)	(134)	(134)								10,994
3 Cumulative SCRC (Over)/Under Recovery	L11	3,884	(1,580)	(1)	953	1,097	(229)	(830)	-	-	-	-	-	-	-	3,294
4 Total stranded cost		\$ 197,420	\$ (5,726)	\$ (4,361)	\$ (3,407)	\$ (3,264)	\$ (4,409)	\$ (5,011)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	171,243

Stranded Cost Recovery Charge (SCRC)

		January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,303	\$ 7,125	\$ 7,344	\$ 6,777	\$ 7,353	\$ 7,928	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44,830
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,999	5,149	5,149	5,171	4,896	4,896	-	-	-	-	-	-	30,261
9 Part 2 - Ongoing costs	Page 5	1,723	1,975	3,148	2,702	2,229	2,203	-	-	-	-	-	-	13,980
10 Total Stranded Cost (L8+L9)		6,722	7,124	8,297	7,874	7,125	7,098	-	-	-	-	-	-	44,240
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,580)	\$ (1)	\$ 953	\$ 1,097	\$ (229)	\$ (830)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(590)

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Revenue By Class	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
<b>1 Stranded Cost Revenue</b>													
2 Residential	\$ 3,886	\$ 3,555	\$ 3,144	\$ 2,929	\$ 2,789	\$ 2,917	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,219
3 Commercial	3,213	3,122	3,000	2,978	3,012	3,126	-	-	-	-	-	-	18,449
4 Manufacturing	1,072	1,138	1,153	1,164	1,204	1,228	-	-	-	-	-	-	6,960
5 Public street lights	31	27	25	22	19	18	-	-	-	-	-	-	142
6 Subtotal	8,202	7,841	7,322	7,093	7,023	7,288	-	-	-	-	-	-	44,770
7 Unbilled SCRC accrual	4,655	3,939	3,960	3,645	3,975	4,615	-	-	-	-	-	-	24,789
8 Prior month reversal	(4,555)	(4,655)	(3,939)	(3,960)	(3,645)	(3,975)	-	-	-	-	-	-	(24,729)
9 Net SCRC Unbilled	100	(717)	21	(315)	330	640	-	-	-	-	-	-	60
10 Net SCRC Revenue	\$ 8,303	\$ 7,125	\$ 7,344	\$ 6,777	\$ 7,353	\$ 7,928	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,830
<b>11 Energy Service Revenue</b>													
12 Residential	\$ 28,425	\$ 25,402	\$ 22,443	\$ 20,863	\$ 19,834	\$ 20,718	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 137,685
13 Commercial	16,782	15,647	14,589	14,082	14,016	14,247	-	-	-	-	-	-	89,363
14 Manufacturing	2,618	2,687	2,652	2,323	2,281	2,285	-	-	-	-	-	-	14,847
15 Public street lights	165	143	136	116	98	92	-	-	-	-	-	-	750
16 Subtotal	47,990	43,879	39,820	37,384	36,229	37,343	-	-	-	-	-	-	242,645
17 Unbilled ES accrual	26,259	22,061	21,573	19,176	20,444	23,608	-	-	-	-	-	-	133,120
18 Prior month reversal	(26,446)	(26,259)	(22,061)	(21,573)	(19,176)	(20,444)	-	-	-	-	-	-	(135,959)
19 Net ES Unbilled	(187)	(4,198)	(488)	(2,397)	1,268	3,163	-	-	-	-	-	-	(2,838)
20 Net ES Revenue	\$ 47,803	\$ 39,681	\$ 39,333	\$ 34,987	\$ 37,497	\$ 40,506	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 239,807

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SCRC Part 1 <u>Amortization of Securitized Assets</u>	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
<b>1 Principal</b>													
2 Amortization of Seabrook cost	\$ 3,778	\$ 3,982	\$ 3,982	\$ 3,982	\$ 3,812	\$ 3,812	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,346
3 Amortization of MP 3	120	126	126	126	121	121	-	-	-	-	-	-	742
4 Amortization of RRB1 financing cost	89	94	94	94	90	90	-	-	-	-	-	-	549
5 Amortization of RRB2-Whitefield	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>6 Total</b>	<b>3,987</b>	<b>4,202</b>	<b>4,202</b>	<b>4,202</b>	<b>4,022</b>	<b>4,022</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>24,637</b>
<b>7 Interest and Fees</b>													
8 RRB1 Interest	948	886	887	887	815	815	-	-	-	-	-	-	5,237
9 RRB2 Interest-Whitefield	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Net RRB fees	64	61	61	83	59	59	-	-	-	-	-	-	386
<b>11 Total</b>	<b>1,012</b>	<b>947</b>	<b>948</b>	<b>970</b>	<b>873</b>	<b>873</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,623</b>
<b>12 Total SCRC Part 1 cost</b>	<b>\$ 4,999</b>	<b>\$ 5,149</b>	<b>\$ 5,149</b>	<b>\$ 5,171</b>	<b>\$ 4,896</b>	<b>\$ 4,896</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 30,261</b>

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<u>Part 2 Ongoing Cost Activity</u>	<u>January 2010</u>	<u>February 2010</u>	<u>March 2010</u>	<u>April 2010</u>	<u>May 2010</u>	<u>June 2010</u>	<u>July 2010</u>	<u>August 2010</u>	<u>September 2010</u>	<u>October 2010</u>	<u>November 2010</u>	<u>December 2010</u>	<u>Total 2010</u>
<b>1 Energy Service Ongoing Costs</b>													
2 IPP at Market Costs (1)	\$ 3,439	\$ 2,244	\$ 2,089	\$ 2,315	\$ 2,340	\$ 2,146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,573
3 2009 ES true-up	306	-	-	-	-	-	-	-	-	-	-	-	306
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ 3,744</u>	<u>\$ 2,244</u>	<u>\$ 2,089</u>	<u>\$ 2,315</u>	<u>\$ 2,340</u>	<u>\$ 2,146</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 14,878</u>
<b>5 SCRC Ongoing Costs</b>													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 237	\$ 249	\$ 271	\$ 292	\$ 272	\$ 239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,561
7 Above Market IPP Costs (1)	2,002	2,245	3,381	2,899	2,432	2,424	-	-	-	-	-	-	15,382
8 Return on deferred taxes	(490)	(478)	(467)	(456)	(445)	(434)	-	-	-	-	-	-	(2,770)
9 Return on Part 2 SCRC, net of deferred taxes	(51)	(50)	(49)	(49)	(48)	(42)	-	-	-	-	-	-	(290)
10 Return on SCRC deferred balance	13	10	12	16	18	16	-	-	-	-	-	-	84
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 2009 SCRC true-up	11	-	-	-	-	-	-	-	-	-	-	-	11
15 Total ongoing costs applicable to SCRC	<u>\$ 1,723</u>	<u>\$ 1,975</u>	<u>\$ 3,148</u>	<u>\$ 2,702</u>	<u>\$ 2,229</u>	<u>\$ 2,203</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 13,980</u>
<b>16 Ongoing Costs Balances</b>	<u>04/01/2010</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>06/30/2010</u>						
17 IPP Bio-energy Savings	\$ 1,527		\$ -		\$ 73		\$ 1,454						
18 IPP Buyouts/Buydowns & Savings	11,397		-		402		10,994						
	<u>\$ 12,924</u>		<u>\$ -</u>		<u>\$ 475</u>		<u>\$ 12,448</u>						

(1) IPP ongoing costs are supported on page 9.

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Energy Service Charge (ES)

	Reference	1/1/2010 ES Balance	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Revenues:															
2 Energy Service	Page 3	\$ 47,803	\$ 39,681	\$ 39,333	\$ 34,987	\$ 37,497	\$ 40,506	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 239,807
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		3,744	2,244	2,089	2,315	2,340	2,146	-	-	-	-	-	-	14,878
6 - Generation Costs	Page 7		44,228	39,332	38,704	37,640	39,695	38,734	-	-	-	-	-	-	238,334
7 - Return on ES Deferral, net of deferred taxes			15	18	22	26	32	38	-	-	-	-	-	-	151
8 Total Costs (lines 4-7)		\$ 47,987	\$ 41,594	\$ 40,816	\$ 39,981	\$ 42,068	\$ 40,918	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	253,364
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 4,442	\$ 184	\$ 1,912	\$ 1,484	\$ 4,994	\$ 4,571	\$ 412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	17,999

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2010</u>	<u>February 2010</u>	<u>March 2010</u>	<u>April 2010</u>	<u>May 2010</u>	<u>June 2010</u>	<u>July 2010</u>	<u>August 2010</u>	<u>September 2010</u>	<u>October 2010</u>	<u>November 2010</u>	<u>December 2010</u>	<u>Total 2010</u>
<b>1 Generation Cost</b>														
2 Fossil energy costs	Page 8	\$ 17,238	\$ 16,427	\$ 16,133	\$ 11,964	\$ 12,131	\$ 15,268	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 89,162
3 F/H O&M, depr. & taxes	Page 13	10,524	9,974	10,983	12,917	12,943	13,033	-	-	-	-	-	-	70,375
4 Return on rate base	Page 12	3,513	3,512	3,206	3,341	3,341	3,341	-	-	-	-	-	-	20,256
5 Seabrook costs/ (credits)		-	-	-	-	-	1	-	-	-	-	-	-	1
6 Vermont Yankee		646	563	655	485	46	636	-	-	-	-	-	-	3,031
7 Purchases and sales	Page 10	9,062	5,537	4,264	6,502	8,400	5,528	-	-	-	-	-	-	39,292
8 ISO -NE Ancillary	Page 10	(591)	124	154	(142)	109	(78)	-	-	-	-	-	-	(424)
9 Capacity Costs	Page 10	2,290	1,673	1,779	1,086	1,264	1,091	-	-	-	-	-	-	9,183
10 NH RPS	Page 10	994	994	994	994	954	(610)	-	-	-	-	-	-	4,360
11 RGGI Costs	Page 10	550	528	538	493	466	523	-	-	-	-	-	-	3,098
<b>12 Total</b>		<b>\$ 44,228</b>	<b>\$ 39,332</b>	<b>\$ 38,704</b>	<b>\$ 37,640</b>	<b>\$ 39,695</b>	<b>\$ 38,734</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 238,334</b>

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<u>Fossil Energy Costs by Station</u>	<u>January 2010</u>	<u>February 2010</u>	<u>March 2010</u>	<u>April 2010</u>	<u>May 2010</u>	<u>June 2010</u>	<u>July 2010</u>	<u>August 2010</u>	<u>September 2010</u>	<u>October 2010</u>	<u>November 2010</u>	<u>December 2010</u>	<u>Total 2010</u>
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 10,523	\$ 10,817	\$ 12,738	\$ 9,703	\$ 9,021	\$ 10,435	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,237
3 Schiller	6,267	4,899	3,584	2,324	2,776	3,378	-	-	-	-	-	-	23,228
4 Newington	1,042	1,230	277	52	976	2,261	-	-	-	-	-	-	5,839
5 Wyman No. 4	16	8	48	4	(27)	9	-	-	-	-	-	-	58
6 SO <sub>2</sub> allowance / NO <sub>x</sub>	386	357	414	380	332	419	-	-	-	-	-	-	2,289
7 Other	4	4	3	4	4	4	-	-	-	-	-	-	22
<b>8 Total Fossil Steam</b>	<b>\$ 18,238</b>	<b>\$ 17,316</b>	<b>\$ 17,064</b>	<b>\$ 12,467</b>	<b>\$ 13,082</b>	<b>\$ 16,506</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>94,673</b>
<b>9 Internal Combustion</b>													
10 C.T.'s: Lost Nation	-	11	-	-	1	25	-	-	-	-	-	-	37
11 Merrimack	-	26	-	-	31	10	-	-	-	-	-	-	67
12 Schiller	14	-	16	31	7	13	-	-	-	-	-	-	82
13 White Lake	-	19	-	1	10	22	-	-	-	-	-	-	51
	0												
<b>14 Total Internal Combustion</b>	<b>\$ 14</b>	<b>\$ 56</b>	<b>\$ 16</b>	<b>\$ 32</b>	<b>\$ 49</b>	<b>\$ 70</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>237</b>
<b>15 NWPP Credits (1)</b>	<b>(1,014)</b>	<b>(945)</b>	<b>(947)</b>	<b>(535)</b>	<b>(1,000)</b>	<b>(1,308)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(5,749)</b>
<b>16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)</b>	<b>\$ 17,238</b>	<b>\$ 16,427</b>	<b>\$ 16,133</b>	<b>\$ 11,964</b>	<b>\$ 12,131</b>	<b>\$ 15,268</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 89,162</b>

(1) See Page 11.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING APRIL 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	443,908	15,626.19	3,686.44	3.52	4.35	19,312.63
003	Salmon Falls Hydro	0	0.00	0.00	0	0.00	0.00
004	Swans Falls Hydro	354,522	12,488.36	1,567.36	3.52	3.96	14,055.72
005	Stevens Mill	135,198	4,759.40	860.14	3.52	4.16	5,619.54
008	Cochecho Falls	270,795	9,219.72	1,200.37	3.4	3.85	10,420.09
009	China Mills Dam	445,127	15,170.91	2,026.11	3.41	3.86	17,197.02
011	Milton Mills Hydro	0	0.00	4,759.44	0	0.00	4,759.44
012	Newfound Hydro	827,200	102,324.64	6,368.96	12.37	13.14	108,693.60
014	Sunapee Hydro	369,799	13,506.28	1,520.38	3.65	4.06	15,026.66
017	Nashua Hydro	473,200	58,487.52	6,221.77	12.36	13.67	64,709.29
018	Greggs Falls	2,225,442	82,058.48	6,762.60	3.69	3.99	88,821.08
019	Mine Falls	1,690,378	58,895.16	7,840.64	3.48	3.95	66,735.80
021	Pine Valley Mill	242,516	8,329.68	1,754.68	3.43	4.16	10,084.36
023	Lakeport Dam	361,252	13,388.03	2,672.17	3.71	4.45	16,060.20
024	West Hopkinton Hydro	375,200	33,768.00	0.00	9	9.00	33,768.00
025	Lisbon Hydro	357,662	12,588.67	1,005.41	3.52	3.80	13,594.08
028	Marlow Power	83,334	2,842.27	722.36	3.41	4.28	3,564.63
029	Sugar River Hydro	100,800	10,352.16	780.19	10.27	11.04	11,132.35
032	Great Falls Upper	442,529	16,186.46	6,609.69	3.66	5.15	22,796.15
033	Great Falls Lower	722,400	65,016.00	0.00	9	9.00	65,016.00
034	Waterloom Falls	55,582	1,901.28	259.95	3.42	3.89	2,161.23
037	Hosiery Mill Dam	6,405	280.29	4,032.73	4.38	67.34	4,313.02
038	Wyandotte Hydro	63,784	2,156.31	573.43	3.38	4.28	2,729.74
039	Clement Dam	1,233,810	43,282.07	8,712.25	3.51	4.21	51,994.32
040	Lochmere Dam	454,823	15,550.17	3,918.41	3.42	4.28	19,468.58
044	Rollinsford Hydro	884,400	72,520.80	0.00	8.2	8.20	72,520.80
045	Pembroke Hydro	1,732,129	63,250.40	4,147.78	3.65	3.89	67,398.18
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0	0.00	298.18
050	Otis Mill Hydro	75,332	2,568.66	386.11	3.41	3.92	2,954.77
051	Steels Pond Hydro	188,160	9,408.00	0.00	5	5.00	9,408.00
052	Briar Hydro	3,125,500	418,817.00	26,552.34	13.4	14.25	445,369.34
053	River Bend Hydro	898,279	31,977.12	6,842.88	3.56	4.32	38,820.00
054	Penacook Upper Falls	2,061,500	325,304.70	17,193.12	15.78	16.61	312,497.82
055	Penacook Lower Falls	2,936,500	103,658.45	0.00	3.53	3.53	103,658.45
056	Campton Dam	213,772	7,584.33	661.38	3.55	3.86	8,245.71
058	Kelleys Falls	222,056	7,603.15	1,596.81	3.42	4.14	9,199.96
060	Goodrich Falls	290,621	9,707.08	0.00	3.34	3.34	9,707.08
066	Chamberlain Falls	0	0.00	439.63	0	0.00	439.63
070	Monadnock Paper Mills	195,647	7,153.00	4,113.38	3.66	5.76	11,266.38
090	Hadley Falls	0	0.00	955.71	0	0.00	955.71
091	Noone Falls	70,936	2,448.29	808.93	3.45	4.59	3,257.22
106	Otter Lane Hydro	57,686	2,096.50	397.73	3.63	4.32	2,494.23
107	Peterborough Lower Hydro	72,340	8,946.39	760.67	12.37	13.42	9,707.06
108	Garland Mill	6,780	610.20	0.00	9	9.00	610.20
110	Salmon Brook Station #3	137,870	4,826.61	1,106.30	3.5	4.30	5,932.91
118	Fiske Mill	38,909	1,300.91	3,111.72	3.34	11.34	4,412.63
120	Avery Dam	101,712	3,386.56	1,831.14	3.33	5.13	5,217.70
124	Watson Dam	109,952	13,658.07	981.23	12.42	13.31	14,639.30
128	Weston Dam	362,714	12,323.81	1,361.05	3.4	3.77	13,684.86
134	Sunnybrook Hydro #2	27,565	943.31	141.45	3.42	3.94	1,084.76
171	Pettyboro Hydro	9,135	305.47	0.00	3.34	3.34	305.47
187	Sugar River Hydro #2	516	19.33	0	3.75	3.75	19.33
189	Errol Dam	1,635,200	264,902.40	25,700.00	16.2	17.77	290,602.40
320	Alexandria Power	7,497,826	253,043.28	29,567.94	3.37	3.77	282,611.22
376	NE Wood - ZBE-001	0	0.00	0.00	0	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0	0.00	0.00
440	WES Concord MSW	6,227,361	842,494.75	127,620.96	13.53	15.58	970,115.71
440A	WES Concord MSW ST	0	0.00	0.00	0	0.00	0.00
441	WES Claremont MSW	2,045,416	72,180.29	16,124.74	3.53	4.32	88,305.03
445	Dunbarton Road Landfill	216,720	7,266.36	1,812.09	3.35	4.19	9,078.45
496	Turnkey Rochester	718,529	25,338.68	11,425.77	3.53	5.12	36,764.45
564	Four Hills Landfill	267,156	19,769.54	1,448.33	7.4	7.94	21,217.87
564A	Four Hills ST	0	0.00	0.00	0	0.00	0.00
564B	Four Hills Reducer	1,190,962	46,350.96	6,209.92	3.89	4.41	52,560.88
628	Eastman Brook Hydro	55,147	1,856.52	382.28	3.37	4.06	2,238.80
631	Bath Electric Hydro	205,597	7,231.02	1,584.82	3.52	4.29	8,815.84
636	Peterborough Upper Hydro	118,976	14,496.50	799.88	12.18	12.86	15,296.38
644	Celley Mill Hydro	83,123	2,837.35	133.80	3.41	3.57	2,971.15

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
FOR THE MONTH ENDING APRIL 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
1080	UNH Turbine	78,870	2,203.58	16,185.65	2.79	23.32	18389.23
	CP Power Sales Seventeen, LLC	7,200,000	1,521,060.00	0.00	21.13	21.13	1,521,060.00
SUB TOTAL		53,096,560	4,789,627.42	386,539.20	9.02	9.75	5,176,166.62
Plus: Current Month Unvouchered IPP Liab.		10,384,370	454,200.00	-	-	-	454,200.00
Less: Prior Month Unvouchered IPP Liab.		8,241,270	416,300.00	-	-	-	416,300.00
GRAND TOTAL		55,239,660	\$ 4,827,527.42	\$ 386,539.20	8.74	9.44	\$ 5,214,066.62

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MAY 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	257,706	12,236.16	3,550.16	4.75	6.13	15,786.32
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	461,839	21,901.82	1,567.36	4.74	5.08	23,469.18
005	Stevens Mill	24,698	1,306.48	860.14	5.29	8.77	2,166.62
008	Cochecho Falls	185,870	7,771.71	2,259.30	4.18	5.40	10,031.01
009	China Mills Dam	260,802	10,208.12	3,440.56	3.91	5.23	13,648.68
011	Milton Mills Hydro	0	0.00	5,772.49	0.00	0.00	5,772.49
012	Newfound Hydro	230,400	28,500.48	6,368.96	12.37	15.13	34,869.44
014	Sunapee Hydro	202,880	7,523.65	2,612.00	3.71	5.00	10,135.65
017	Nashua Hydro	614,600	75,964.56	6,221.77	12.36	13.37	82,186.33
018	Greggs Falls	1,752,270	64,295.63	12,615.37	3.67	4.39	76,911.00
019	Mine Falls	829,248	39,238.13	11,468.52	4.73	6.11	50,706.65
021	Pine Valley Mill	145,377	5,565.95	2,171.37	3.83	5.32	7,737.32
023	Lakeport Dam	237,842	8,678.06	2,484.85	3.65	4.69	11,162.91
024	West Hopkinton Hydro	426,400	38,376.00	0.00	9.00	9.00	38,376.00
025	Lisbon Hydro	470,534	18,665.05	2,549.83	3.97	4.51	21,214.88
028	Marlow Power	54,188	2,307.47	851.98	4.26	5.83	3,159.45
029	Sugar River Hydro	48,000	4,929.60	780.19	10.27	11.90	5,709.79
032	Great Falls Upper	242,414	8,245.18	7,932.39	3.40	6.67	16,177.57
033	Great Falls Lower	450,400	40,536.00	0.00	9.00	9.00	40,536.00
034	Waterloom Falls	20,246	824.98	428.16	4.07	6.19	1,253.14
037	Hosiery Mill Dam	0	0.00	4,778.55	0.00	0.00	4,778.55
038	Wyandotte Hydro	48,620	1,935.45	573.43	3.98	5.16	2,508.88
039	Clement Dam	402,814	19,151.21	9,174.82	4.75	7.03	28,326.03
040	Lochmere Dam	296,771	11,454.92	3,918.41	3.86	5.18	15,373.33
044	Rollinsford Hydro	620,400	50,872.80	0.00	8.20	8.20	50,872.80
045	Pembroke Hydro	1,120,777	41,530.62	7,320.74	3.71	4.36	48,851.36
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	4,629	152.99	653.71	3.31	17.43	806.70
051	Steels Pond Hydro	39,360	1,968.00	0.00	5.00	5.00	1,968.00
052	Briar Hydro	1,155,000	154,770.00	26,552.34	13.40	15.70	181,322.34
053	River Bend Hydro	289,642	13,871.65	6,842.88	4.79	7.15	20,714.53
054	Penacook Upper Falls	868,000	136,970.40	17,193.12	15.78	17.76	154,163.52
055	Penacook Lower Falls	1,333,500	47,072.55	0.00	3.53	3.53	47,072.55
056	Campton Dam	267,173	10,121.99	1,104.04	3.79	4.20	11,226.03
058	Kelleys Falls	141,145	5,802.77	1,580.78	4.11	5.23	7,383.55
060	Goodrich Falls	364,055	15,705.04	370.82	4.31	4.42	16,075.86
066	Chamberlain Falls	0	0.00	496.97	0.00	0.00	496.97
070	Monadnock Paper Mills	87,059	3,166.12	7,435.42	3.64	12.18	10,601.54
090	Hadley Falls	0	0.00	955.71	0.00	0.00	955.71
091	Noone Falls	15,578	676.10	657.47	4.34	8.56	1,333.57
106	Otter Lane Hydro	42,435	1,564.06	384.10	3.69	4.59	1,948.16
107	Peterborough Lower Hydro	10,080	1,300.92	760.67	12.91	20.45	2,061.59
108	Garland Mill	6,500	585.00	0.00	9.00	9.00	585.00
110	Salmon Brook Station #3	42,729	2,076.63	1,020.50	4.86	7.25	3,097.13
118	Fiske Mill	124,639	5,386.01	3,159.52	4.32	6.86	8,545.53
120	Avery Dam	126,167	5,214.73	1,831.14	4.13	5.58	7,045.87
124	Watson Dam	106,752	13,163.93	981.23	12.33	13.25	14,145.16
128	Weston Dam	392,998	16,937.24	2,255.53	4.31	4.88	19,192.77
134	Sunnybrook Hydro #2	28,260	1,180.35	191.14	4.18	4.85	1,371.49
171	Pettyboro Hydro	12,879	525.54	0.00	4.08	4.08	525.54
187	Sugar River Hydro #2	46,758	2,069.96	0.00	4.43	4.43	2,069.96
189	Errol Dam	1,556,800	252,201.60	25,700.00	16.20	17.85	277,901.60
320	Alexandria Power	5,868,841	246,760.16	29,659.05	4.20	4.71	276,419.21
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	240	9.28	95.47	3.87	43.65	104.75
440	WES Concord MSW	9,216,176	1,230,969.43	127,620.96	13.36	14.74	1,358,590.39
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,321,875	110,762.26	15,539.84	4.77	5.44	126,302.10
445	Dunbarton Road Landfill	219,765	9,898.12	1,481.34	4.50	5.18	11,379.46
496	Turnkey Rochester	1,027,522	49,118.94	11,440.80	4.78	5.89	60,559.74
564	Four Hills Landfill	263,391	19,490.93	1,448.33	7.40	7.95	20,939.26
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	909,064	32,285.86	5,744.14	3.55	4.18	38,030.00
628	Eastman Brook Hydro	34,753	1,471.63	382.28	4.23	5.33	1,853.91
631	Bath Electric Hydro	222,863	10,422.88	1,609.40	4.68	5.40	12,032.28
636	Peterborough Upper Hydro	7,584	964.68	799.88	12.72	23.27	1,764.56
644	Celley Mill Hydro	75,964	3,306.30	225.55	4.35	4.65	3,531.85
1080	UNH Turbine	157,126	6,614.99	16,185.65	4.21	14.51	22,800.64

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MAY 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	6,960,000	1,458,586.00	0.00	20.96	20.96	1,458,586.00
	SUB TOTAL	43,752,398	4,395,165.07	412,359.31	10.05	10.99	4,807,524.38
	Plus: Current Month Unvouchered IPP Liab.	8,672,850	418,500.00	-	-	-	418,500.00
	Less: Prior Month Unvouchered IPP Liab.	10,384,370	454,200.00	-	-	-	454,200.00
	GRAND TOTAL	42,040,878	\$ 4,359,465.07	\$ 412,359.31	10.37	11.35	\$ 4,771,824.38

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	251,835	12,669.48	3,567.58	5.03	6.45	16,237.06
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	248,448	12,044.94	1,567.36	4.85	5.48	13,612.30
005	Stevens Mill	125,107	6,268.17	860.14	5.01	5.70	7,128.31
008	Cocheco Falls	87,560	3,926.80	2,706.57	4.48	7.58	6,633.37
009	China Mills Dam	67,783	2,777.94	3,440.56	4.10	9.17	6,218.50
011	Milton Mills Hydro	0	0.00	5,772.49	0.00	0.00	5,772.49
012	Newfound Hydro	214,400	26,521.28	6,368.96	12.37	15.34	32,890.24
014	Sunapee Hydro	105,826	5,002.38	2,569.39	4.73	7.15	7,571.77
017	Nashua Hydro	365,400	45,163.44	6,221.77	12.36	14.06	51,385.21
018	Greggs Falls	369,454	16,984.22	12,615.37	4.60	8.01	29,599.59
019	Mine Falls	568,197	27,835.61	11,468.52	4.90	6.92	39,304.13
021	Pine Valley Mill	32,110	1,440.13	2,171.37	4.48	11.25	3,611.50
023	Lakeport Dam	111,362	5,284.34	2,752.44	4.75	7.22	8,036.78
024	West Hopkinton Hydro	215,200	19,368.00	0.00	9.00	9.00	19,368.00
025	Lisbon Hydro	290,448	13,536.05	3,058.27	4.66	5.71	16,594.32
028	Marlow Power	26,728	1,182.84	762.80	4.43	7.28	1,945.64
029	Sugar River Hydro	7,800	801.06	780.19	10.27	20.27	1,581.25
032	Great Falls Upper	0	0.00	7,932.39	0.00	0.00	7,932.39
033	Great Falls Lower	148,000	13,320.00	0.00	9.00	9.00	13,320.00
034	Waterloom Falls	6,683	315.02	428.16	4.71	11.12	743.18
037	Hosiery Mill Dam	0	0.00	4,778.55	0.00	0.00	4,778.55
038	Wyandotte Hydro	9,908	433.18	573.43	4.37	10.16	1,006.61
039	Clement Dam	0	0.00	9,174.82	0.00	0.00	9,174.82
040	Lochmere Dam	146,722	6,858.09	3,918.41	4.67	7.34	10,776.50
044	Rollinsford Hydro	274,800	22,533.60	0.00	8.20	8.20	22,533.60
045	Pembroke Hydro	445,465	20,465.48	9,939.38	4.59	6.83	30,404.86
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0.00	0.00	298.18
050	Olis Mill Hydro	639	24.92	764.57	3.90	-	789.49
051	Steels Pond Hydro	72,000	3,600.00	0.00	5.00	5.00	3,600.00
052	Briar Hydro	521,500	69,881.00	26,552.34	13.40	18.49	96,433.34
053	River Bend Hydro	51,302	2,566.10	6,842.88	5.00	18.34	9,408.98
054	Penacook Upper Falls	423,500	66,828.30	17,193.12	15.78	19.84	84,021.42
055	Penacook Lower Falls	703,500	24,833.55	0.00	3.53	3.53	24,833.55
056	Campton Dam	134,424	6,319.49	2,116.56	4.70	6.28	8,436.05
058	Kelleys Falls	19,090	854.06	1,536.74	4.47	12.52	2,390.80
060	Goodrich Falls	175,586	8,312.46	1,322.70	4.73	5.49	9,635.16
066	Chamberlain Falls	0	0.00	496.97	0.00	0.00	496.97
070	Monadnock Paper Mills	7,142	314.53	7,435.42	4.40	-	7,749.95
090	Hadley Falls	0	0.00	955.71	0.00	0.00	955.71
091	Noone Falls	9,900	387.00	621.53	3.91	10.19	1,008.53
106	Otter Lane Hydro	9,328	440.34	355.33	4.72	8.53	795.67
107	Peterborough Lower Hydro	100	14.43	760.67	14.43	-	775.10
108	Garland Mill	1,560	140.40	0.00	9.00	9.00	140.40
110	Salmon Brook Station #3	13,227	565.22	973.34	4.27	11.63	1,538.56
118	Fiske Mill	121,426	5,553.67	3,161.48	4.57	7.18	8,715.15
120	Avery Dam	103,262	4,848.56	1,831.14	4.70	6.47	6,679.70
124	Watson Dam	35,200	4,396.06	981.23	12.49	15.28	5,377.29
128	Weston Dam	219,841	10,058.94	2,153.05	4.58	5.55	12,211.99
134	Sunnybrook Hydro #2	18,332	862.35	191.14	4.70	5.75	1,053.49
171	Pettyboro Hydro	4,121	186.21	0.00	4.52	4.52	186.21
187	Sugar River Hydro #2	8,605	424.08	764.57	4.93	13.81	1,188.65
189	Errol Dam	1,335,600	216,367.20	25,700.00	16.20	18.12	242,067.20
320	Alexandria Power	8,921,174	424,850.28	27,076.74	4.76	5.07	451,927.02
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	64	3.47	95.47	5.42	-	98.94
440	WES Concord MSW	8,541,232	1,162,018.56	127,620.96	13.60	15.10	1,289,639.52
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	1,732,625	89,333.80	15,539.84	5.16	6.05	104,873.64
445	Dunbarton Road Landfill	188,553	9,017.79	1,481.34	4.78	5.57	10,499.13
496	Turnkey Rochester	1,260,933	60,637.15	11,440.80	4.81	5.72	72,077.95
564	Four Hills Landfill	293,867	21,746.16	1,448.33	7.40	7.89	23,194.49
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	931,433	41,748.29	54,430.25	4.48	10.33	96,178.54
628	Eastman Brook Hydro	510	25.86	382.28	5.07	80.03	408.14
631	Bath Electric Hydro	207,842	10,498.79	1,609.98	5.05	5.83	12,108.77
636	Peterborough Upper Hydro	7,040	847.88	799.88	12.04	23.41	1,647.76
644	Celley Mill Hydro	5,399	264.57	535.20	4.90	14.81	799.77

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
1080	UNH Turbine	1,153,093	55,316.02	15,756.38	4.80	6.16	71,072.40
	CP Power Sales Seventeen, LLC	7,200,000	1,614,756.00	-	22.43	22.43	1,614,756.00
SUB TOTAL		38,552,186	4,183,575.54	464,655.04	10.85	12.06	4,648,230.58
Plus: Current Month Unvouchered IPP Liab.		6,458,140	340,400.00	-	-	-	340,400.00
Less: Prior Month Unvouchered IPP Liab.		8,672,850	418,500.00	-	-	-	418,500.00
GRAND TOTAL		36,337,476	\$ 4,105,475.54	\$ 464,655.04	11.30	12.58	\$ 4,570,130.58

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - APRIL THRU JUNE 2010  
000s

<u>Purchases and Sales</u>	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Purchases	\$ 12,341	\$ 9,218	\$ 7,276	\$ 8,043	\$ 10,452	\$ 9,324	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,654
2 Sales	(3,280)	(3,681)	(3,013)	(1,542)	(2,052)	(3,797)	-	-	-	-	-	-	(17,363)
3 ISO -NE Ancillary	(591)	124	154	(142)	109	(78)	-	-	-	-	-	-	(424)
4 Capacity Costs	2,290	1,673	1,779	1,086	1,264	1,091	-	-	-	-	-	-	9,183
5 NH RPS (1)	994	994	994	994	994	(610)	-	-	-	-	-	-	4,360
6 RGGI Costs	550	528	538	493	466	523	-	-	-	-	-	-	3,098
7 Total	\$ 12,306	\$ 8,856	\$ 7,728	\$ 8,933	\$ 11,233	\$ 6,454	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,510

(1) June 2010 NH RPS reflects two adjustments. A credit of \$609 thousand trued-up the 2009 RPS costs consistent with the 2009 RPS Compliance Filing. In addition, June 2010 also reflects a credit of \$830 thousand to lower the 2010 year to date RPS accrual.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
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Northern Wood Power Project (NWPP)

<u>Summary of Total 2010 NWPP Benefit</u>	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Total Projected REC Revenue	\$ 1,021	\$ 918	\$ 921	\$ 302	\$ 1,000	\$ 1,011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,172
2 Total Projected Production Tax Credit (PTC)	341	307	308	101	334	338	-	-	-	-	-	-	1,730
3 Total NWPP Benefit	<u>\$ 1,362</u>	<u>\$ 1,225</u>	<u>\$ 1,228</u>	<u>\$ 403</u>	<u>\$ 1,334</u>	<u>\$ 1,350</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,902</u>
<u>Customer Share of 2010 NWPP Benefit (1)</u>													
4 NWPP Revenue Target	666	666	666	666	666	666	-	-	-	-	-	-	3,995
5 Projected PTC Credit (line 2 x 50%)	171	154	154	51	167	169	-	-	-	-	-	-	865
6 Projected REC Revenue Over Target (Line 1 - line 4) x 50%	177	126	127	(182)	167	173	-	-	-	-	-	-	589
7 2009 REC Revenue True-Up (2)	-	-	-	-	-	300	-	-	-	-	-	-	300
8 Projected Customer Share of NWPP Benefit (line 4 + line 5 + line 6)	<u>\$ 1,014</u>	<u>\$ 945</u>	<u>\$ 947</u>	<u>\$ 535</u>	<u>\$ 1,000</u>	<u>\$ 1,308</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 5,749</u>

(1) REC revenues are projected at a rate of \$32.88 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.  
The NWPP customer benefit will be adjusted in 2011 to reflect actual REC revenues and PTC credits.

(2) The 2009 actual REC revenues were higher than reflected in the annual reconciliation - DE 10-121  
The average REC sales were at \$32.88 per mWh vs. the \$31.00 per mWh that was previously projected.

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	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
1 Return on Rate Base													
2 Net Plant	283,340	283,340	277,517	277,517	277,517	277,517	-	-	-	-	-	-	
3 Working Capital Allow. (45 days of O&M)	12,393	12,393	12,393	12,393	12,393	12,393							
4 Fossil Fuel Inventory	81,748	81,748	65,480	65,480	65,480	65,480							
5 Mat'ls and Supplies	53,616	53,616	53,762	53,762	53,762	53,762							
6 Prepayments - Insurance / RGGI	2,428	2,428	2,292	2,292	2,292	2,292							
7 Deferred Taxes	(20,454)	(20,454)	(18,780)	(18,780)	(18,780)	(18,780)							
8 Other Regulatory Obligations - ARO/RPS	(12,409)	(12,409)	(15,521)	(15,521)	(15,521)	(15,521)							
9 Total Rate Base-Adjusted (sum L2 thru L8)	400,663	400,663	377,143	377,143	377,143	377,143	-	-	-	-	-	-	
10 Average Rate Base ( prev + curr month)	400,849	400,663	388,903	377,143	377,143	377,143	-	-	-	-	-	-	
11 x Return	0.8765%	0.8765%	0.8765%	0.8860%	0.8860%	0.8860%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
12 Return-Adjusted (L10 x L11) (1)	\$ 3,513	\$ 3,512	\$ 3,206	\$ 3,341	\$ 3,341	\$ 3,341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,256

13 (1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
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2010 QUARTERLY FILING - APRIL THRU JUNE 2010  
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	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
1 <u>Fossil / Hydro O&amp;M, Depr. &amp; Taxes</u>													
2 F/H Operation & Maintenance Cost	\$ 7,812	\$ 7,297	\$ 8,200	\$ 10,262	\$ 10,218	\$ 10,311	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,101
3 F/H Depreciation Cost	1,752	1,750	1,753	1,748	1,748	1,765	-	-	-	-	-	-	10,515
4 F/H Property Taxes	720	720	773	687	795	751	-	-	-	-	-	-	4,448
5 F/H Payroll Taxes	205	171	194	173	136	161	-	-	-	-	-	-	1,040
6 Amortization of Asset Retirement Obligation	36	36	63	46	46	46	-	-	-	-	-	-	271
7 Total F/H O&M, Depr. and Taxes	\$ 10,524	\$ 9,974	\$ 10,983	\$ 12,917	\$ 12,943	\$ 13,033	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,375

Amounts shown above may not add due to rounding.